

STATE OF UTAH
DIVISION OF OIL, GAS AND MININGRECEIVED
FEB 19 1991DIVISION OF
OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. Lease Designation and Serial No. fee	
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>			6. If Indian, Allocated or Tribe Name	
2. Name of Operator San Juan Minerals Exploration Co.			7. Unit Agreement Name	
3. Address of Operator 10970 Williams Ave Blythe, CA 92225 9414			8. Farm or Lease Name Goodridge	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1285' FNL and 22' FEL At proposed prod. zone NENE			9. Well No. 91-10	
14. Distance in miles and direction from nearest town or post office 5 miles			10. Field and Pool, or Wildcat Mexican undesignated flat 410	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 22'			11. Sec., T., R., N., or Blk. and Survey or Area Sec 7 T 42S R 19E	
16. No. of acres in lease 285			12. County or Parrish San Juan	
17. No. of acres assigned to this well 2 1/2			13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. 250'			19. Proposed depth 450	
20. Rotary or cable tools rotary			21. Approx. date work will start ASAP	
22. Elevations (Show whether DF, RT, GR, etc.) 4196 gr			23. PROPOSED CASING AND CEMENTING PROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
9 7/8"	8 5/8"	24 pd	30'	7 sacks
7 1/4"	5 1/2"	17 pd	425'	25 sacks

Propose to drill and test.

Estimated depth of anticipated water or oil - 400'

Pressure equipment - none. Zone is shallow and carries very little or no gas.

Circulating medium - air and foam.

No abnormal pressures or temperatures - no hydrogen sulfide.

Jack Williams 619 922 2222

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

I hereby certify that this report is true and complete to the best of my knowledge.

Signed: Jack Williams Title: Secretary Date: 2-15-91

(This space for Federal or State office use)

APR NO. 13 037-31609 Approval Date APPROVED BY THE STATEApproved by: Jack Williams Title: Secretary OF UTAH DIVISION OF

Conditions of approval, if any:

DATE: 3-12-91BY: Jack WilliamsWELL SPACING: 156-3

*See Instructions On Reverse Side

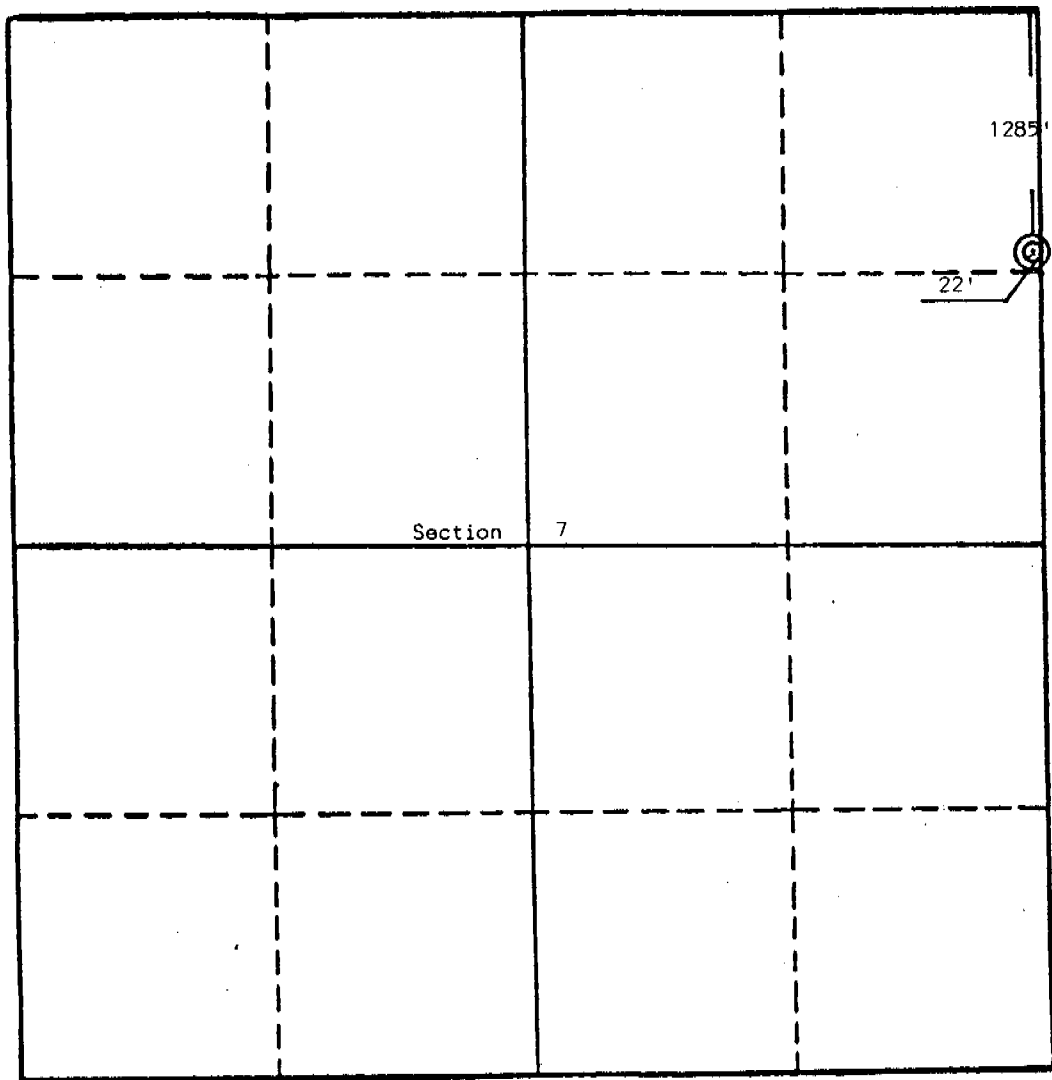
Company San Juan Minerals and Exploration Company

Well Name & No. 91-10

Location 1285' F/NL 22' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4196



Scale, 1 inch = 1,000 feet

Surveyed

EDGAR L. RISENHOVER

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

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FEB 19 1991

DIVISION OF
OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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Jack Williams 619 922 2222

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44. I hereby certify that this report is true and complete to the best of my knowledge.

Signed: Jack Williams Title: Secretary Date: 2-15-91

(This space for Federal or State office use)

API NO. 43037-31609 Approval Date 3-12-91

Approved by: Matthew Title: APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Conditions of approval, if any:

DATE: 3-12-91

BY: Matthew

W-100-156-3

*See Instructions On Reverse Side

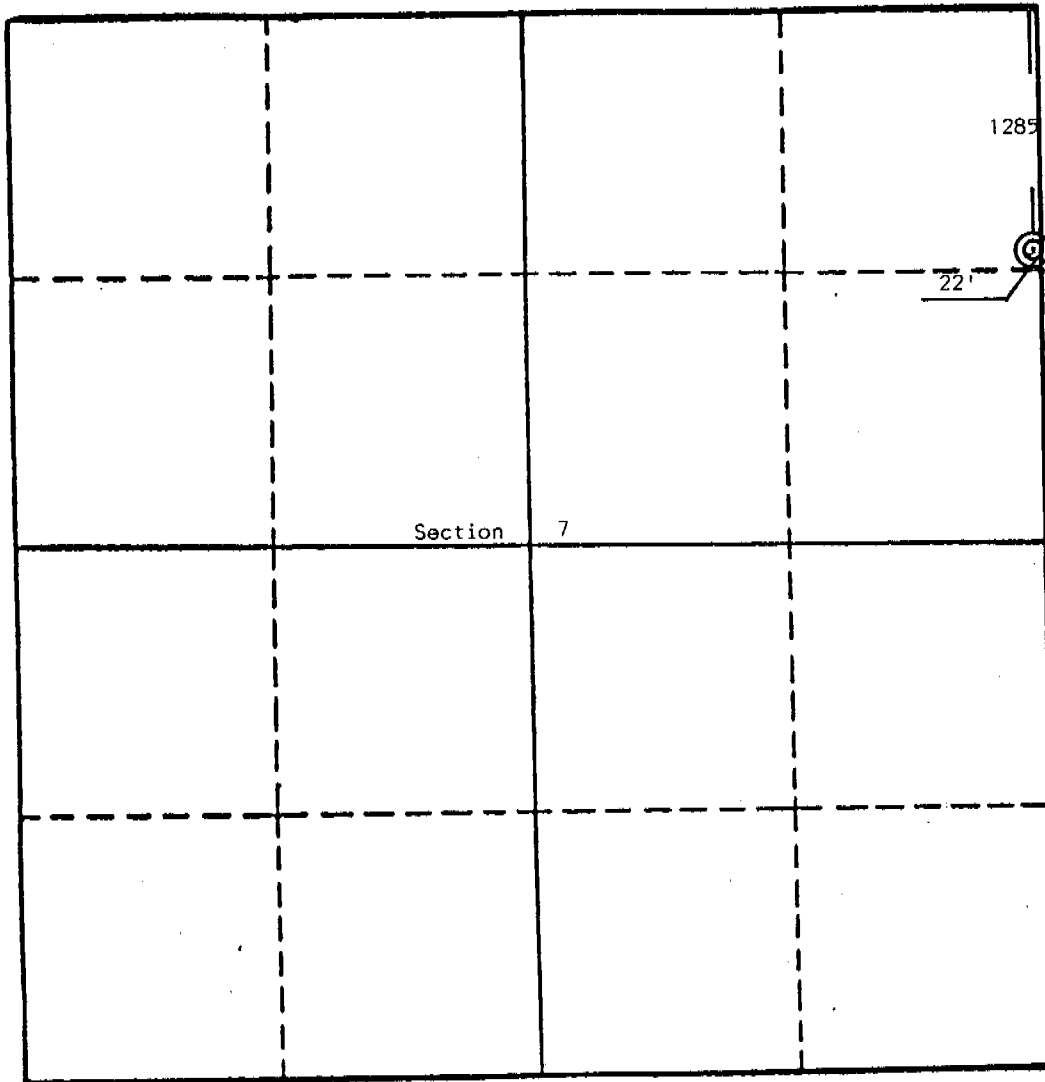
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Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

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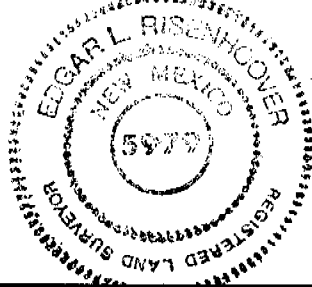
Scale, 1 inch = 1,000 feet

Surveyed _____

Estimated _____ 19 91

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover

Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION)
OF SAN JUAN MINERALS EXPLORATION)
COMPANY FOR AN EXCEPTION TO THE)
WILD CAT WELL SPACING PATTERN)
ESTABLISHED BY RULE C-3, OF THE)
GENERAL RULES AND REGULATIONS,)
AND AMENDING PRIOR ORDERS OF THE)
BOARD IN CAUSE NO. 156-1 TO GRANT)
UNRESTRICTED SPACING IN CERTAIN)
PORTIONS OF THE MEXICAN HAT AREA,)
SAN JUAN COUNTY, STATE OF UTAH)

ORDER

CAUSE NO. 156-3 ✓

Pursuant to Notice of Hearing dated February 22, 1980, as amended, of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as hearing examiner for the full Board, commencing at the hour of 9:00 a.m. on April 15, 1980, in the offices of the Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Anthony L. Rampton of the law firm of Fabian & Clendenin, Salt Lake City, Utah, and Robert Lauth, Certified Registered Geologist. Appearing on behalf of the Division of Oil, Gas and Mining were Denise Dragoo, Special Assistant, Utah Attorney General's Office, and Mike Minder, Petroleum Engineer.

NOW, THEREFORE, having considered the testimony presented to the hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The principal producing sand or zone in this area is the ✓ Goodridge Sand producing from shallow sand and low pressure.

4. That there has been no systematic development through the Mexican Hat Area.

5. By Order entered in Cause No. 156-1 dated September 25, 1974, the Board established ✓ five-acre spacing for drilling wells and not less than ✓ two hundred feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location and not less than ✓ 330 feet from any producible oil well, unless otherwise specifically permitted by order of the Board after notice and hearing.

6. That the oil wells producing on tracts in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, are all producing from the ✓ Goodridge producing sand.

7. That the Goodridge formation is confined to certain pockets of permeability and ^{porosity} ~~perocity~~ requiring the drilling of holes in an irregular pattern in order to discover and drain all of the recoverable oil and associated hydrocarbons from said formation.

8. That in order to facilitate the location and commercial production of oil in this area, it is necessary to allow for an amendment to the Order in Cause No. 156-1 so as to permit the drilling of wells on ✓ unrestricted spacing in the aforestated sections.

O R D E R

IT IS THEREFORE ORDERED:

A. That an exception is hereby granted to the provisions of Rule C-3, General Rules and Regulations, Division of Oil, Gas

and Mining, so as to permit the drilling of wells on unrestricted spacing to best accommodate the prevention of waste and protection of correlative rights in the development of the field and to maximize ultimate future recovery of oil and associated hydrocarbons insofar as and only insofar as the Goodridge Formation in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, and the Order of this Board in Cause No. 156-1 is hereby amended accordingly.

B. It is further Ordered that no well in said Sections shall be drilled less than 50 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarters section or equivalent lot or lots of comparable size unless otherwise specifically permitted by order of the Board after notice and hearing.

C. That this Order is a temporary order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matter set forth herein.

D. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 16th day of April, 1980.


BOARD OF OIL, GAS AND MINING OF
THE STATE OF UTAH

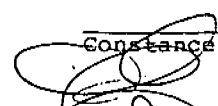
Charles R. Henderson

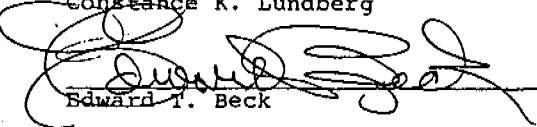
John L. Bell

Thadeus W. Box

C. Ray Juvelin


E. Steele McIntyre


Constance K. Lundberg

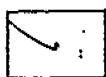

Edward T. Beck

OPERATOR Van Tran Minerals DATE 3-11-91
WELL NAME Wardridge 91-10
SEC NENE 7 T 40S R 19E COUNTY Van Tran

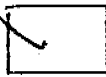
43-037-31609
API NUMBER

fee (1)
TYPE OF LEASE

CHECK OFF:



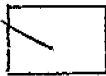
PLAT.



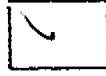
BOND
490E807A
50.000



NEAREST
WELL



LEASE



FIELD
SLBM



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Cause was restricted spacing
Water Permit
Permit 3-1-91 / (Geology minor)

APPROVAL LETTER:

SPACING:



R615-2-3

N/A
UNIT



R615-3-2



156.3 4-15-80
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1. fee
2. Water Permit
3. A berm is to be placed on the north side of the location to protect the wash from runoff.

DRILLING LOCATION ASSESSMENT

**State of Utah
Division of Oil, Gas and Mining**

OPERATOR: SAN JUAN MINERALS WELL NAME: GOODRIDGE 91-10
SECTION: 7 TWP: 42S RNG: 19E LOC: 1285 FNL 22 FEL
QTR/QTR NE/NE COUNTY: SAN JUAN FIELD: MEXICAN HAT
SURFACE OWNER: GOODRICH ESTATE
SPACING: UNRESTRICTED
INSPECTOR: GLENN GOODWIN DATE AND TIME: 2/25/91 9:35

PARTICIPANTS: George Petty-San Juan Minerals

REGIONAL SETTING/TOPOGRAPHY: Mexican Hat townsite. Small wash to the east of location with low hills to the north.

LAND USE:

CURRENT SURFACE USE: Junk pile.

PROPOSED SURFACE DISTURBANCE: a 100'X 100' pad will be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA:

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Clayey sand and gravels.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium on Halgaito Shale.

EROSION/SEDIMENTATION/STABILITY: No active sedimentation or erosion at present.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Goodridge sand.

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials.

SITE RECLAMATION: As per landowner instructions.

RESERVE PIT

CHARACTERISTICS: A 20'X 20'X 5' reserve pit will be constructed.

LINING: None needed

MUD PROGRAM: Well is to be drilled with air and foam.

DRILLING WATER SUPPLY: Mexican Hat culinary water system.

STIPULATIONS FOR APD APPROVAL

A berm is to be placed on the north side of the location to protect the wash from runoff.

ATTACHMENTS

Photographs will be placed on file.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 12, 1991

San Juan Minerals Exploration Company
10970 Williams Ave.
Blythe, California 92225-9414

Gentlemen:

Re: Goodridge 91-10 Well, 1285 feet from the North line, 22 feet from the East line, NE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. Section 73-3, Appropriation.
2. San Juan Minerals Exploration Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
3. A berm is to be placed on the north side of the location to protect the wash from runoff.

In addition, the following actions are necessary to fully comply with this approval:

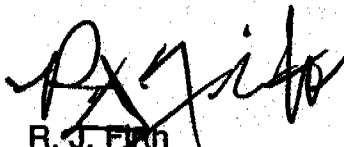
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.

Page 2
San Juan Minerals Exploration Company
Goodridge 91-10
March 12, 1991

3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31609.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-52

OPERATOR San Juan Minerals Exploration Co. OPERATOR ACCT. NO. N 0810
ADDRESS 10970 Williams Ave
Blythe, CA 92225

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11206	43 037 31604 43 037 31613	Goodridge #91-10		7	42S	19E	San Juan	4-15-91	

LL 1 COMMENTS:
If possible we would appreciate the Entity No. 11206. This is an Entity No. assigned to well #91-2 and #91-10 will empty into the same production tank.

A	99999	11206	43 037 31613	Goodridge #91-4		7	42S	19E	San Juan	3-12-91	
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LL 2 COMMENTS:
We request Entity No. 11206 for this well. Same explanation as above.

A	99999	11206	43 037 31613	Goodridge#91-7		8	42s	19E	San Juan	5-3-91	
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LL 3 COMMENTS:
We request Entity No. 11206 for this well. Same reason as above.

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LL 4 COMMENTS:
(Entity 11206 added for each well on 5-21-91) *for*

--	--	--	--	--	--	--	--	--	--	--	--

LL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

E: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

MAY 16 1991

DIVISION OF
OIL GAS & MINING

Signature Joe Johnson
Title Secretary Date 5-13-91
Phone No. (619) 922-2278

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. fee	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 10970 Williams Ave Blythe, CA 92225		8. FARM OR LEASE NAME Goodridge	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1285 FNL and 22 FEL At top prod. interval reported below At total depth		9. WELL NO. 91=10	
14. PERMIT NO. 43 037 31609		10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED 3-12-91		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE NE Sec 7 42S R 19E	
15. DATE SPUDDED 4-15-91	16. DATE T.D. REACHED 4-21-91	17. DATE COMPL. (Ready to prod.) 4-21-91	18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 4196 gr
20. TOTAL DEPTH, MD & TVD 400	21. PLUG, BACK T.D., MD & TVD n/a	22. IF MULTIPLE COMPL., HOW MANY* n/a	23. INTERVALS DRILLED BY surface to TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 400 Goodridge			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN none			27. WAS WELL CORDED. no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 5/8	14 #	300	7 7/8	50 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			N/A		2 3/8	400	350

31. CORPORATION RECORD (Interval, size and number)

not applicable

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
not applicable	

33.* PRODUCTION
DATE FIRST PRODUCTION: 4-21-91
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumpingWELL STATUS (Producing or shut-in)
producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4-21	24		→	2	=	none	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
			2				38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

George Petty

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

5-13-91

* (See instructions and spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency.

submitted, particularly with regard to local, area, or regional procedures manuals, all types electric, etc.), formula-
and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formula-
tion and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments
should be listed on this form, see Item 35. Consult local State

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal agencies for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval zone (multiple completion), if any, for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval zone.

Items 27 and 28: Indicate the additional data pertinent to such interval.

interval, or intervals, *top(s)*, bottom(*s*) and name(*s*) for any *s* for which the additional data pertinent to such interval, or intervals, *top(s)*, bottom(*s*) and name(*s*) are generated and the location of the cementing tool.

Item 7: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the interval, or intervals, cased, cemented, or plugged back. Supplemental records for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Goodridge 350	400	White lime stone with very low porosity	not applicable

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 DIVISION OF
 OIL GAS & MINING

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MAY 16 1991

REPORT OF WATER ENCOUNTERED DURING DRILLING - FORM 7 (1/89)

DIVISION OF
OIL GAS & MINING

1. Well name and number: Goodridge #91-10
API number: 43 037 31609

2. Well location: QQ section 7 township 2S range 19E county San Juan

Drilling Contractor:
3. ~~Well Operator~~ A-1 Drilling
Address: Box 504 phone: 801 678 2535
Blanding, UT 84511

Well Operator:
4. ~~Drilling Contractor~~ San Juan Minerals Exploration
Address: 10970 Williams AVE phone: 619 922 2278
Blythe, CA 92225

5. Water encountered (continue on reverse side if necessary)

Depth		Volume (flow rate or head)	Quality (fresh or salty)
from	to		
0	140	4 gpm	salty

6. Formation tops: Goodridge 400'

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I certify that this report is true and complete to the best of my knowledge.

Name Jill Johnson Signature Jill Johnson
Title Sec Date 5-13-91

Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

TRIPPLICATE*
Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. fee
2. NAME OF OPERATOR San Juan Minerals Exploration Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 10970 Williams Avenue Blythe, CA 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1285' FNL and 22' FEL		8. FARM OR LEASE NAME Goodridge
14. PERMIT NO. 43 037 31609		9. WELL NO. 91=10
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4196 gr		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7 t42S R 19 E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well would not pump. Plugged 50 sacks No. 2 cement
Bottom to Top.

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DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE 4-27-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: Mexican Hat		
COUNTY: San Juan		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President *N1060*

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE *Clint Howell*

DATE 4/20/2006

(This space for State use only)

APPROVED *513106*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

4/30/2006

FROM: (Old Operator):

N0810-San Juan Minerals Exploration Inc.

Hwy 163 PO Box 310367

Mexican Hat, UT 84531

Phone: 1-(435) 683-2298

TO: (New Operator):

N1060-Wesgra Corporation

PO Box 310367

Mexican Hat, UT 84531

Phone: 1-(435) 683-2298

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NELWYN A NORDEEN 2	05	420S	190E	4303730104	490	Fee	OW	PA
NELWYN NORDEEN 3	05	420S	190E	4303730108	10950	Fee	OW	PA
NORDEEN 7	05	420S	190E	4303730194	490	Fee	OW	PA
NORDEEN 11	05	420S	190E	4303730480	99998	Fee	D	PA
NORDEEN 80.13	05	420S	190E	4303730581	99998	Fee	D	PA
NORDEEN 86-4	05	420S	190E	4303731253	490	Fee	D	PA
NORDEEN 86-8	05	420S	190E	4303731255	490	Fee	OW	PA
NORDEEN 86-10	05	420S	190E	4303731256	490	Fee	OW	PA
NORDEEN 1A	06	420S	190E	4303730128	10950	Fee	OW	PA
NORDEEN 2-A	06	420S	190E	4303730161	10950	Fee	OW	PA
UTAH 1	07	420S	190E	4303730101	10950	Fee	OW	PA
CROSSING NO 2 8	07	420S	190E	4303731445	10908	Fee	OW	PA
CROSSING NO 2 12	07	420S	190E	4303731446	10691	Fee	OW	PA
GOODRIDGE 91-10	07	420S	190E	4303731609	11206	Fee	OW	PA
GOODRIDGE 91-5	07	420S	190E	4303731611	11206	Fee	D	PA
GOODRIDGE 91-4	07	420S	190E	4303731614	11206	Fee	OW	PA
GOODRIDGE 92-3	07	420S	190E	4303731652	11206	Fee	OW	PA
GOODRIDGE 81-1	08	420S	190E	4303730961	99998	Fee	OW	PA
GOODRIDGE 71	08	420S	190E	4303730968	99998	Fee	D	PA
GOODRIDGE 2	08	420S	190E	4303731640	11260	Fee	OW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006

4. Is the new operator registered in the State of Utah: YES Business Number: 670418-0142

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2) Waste Management Plan has been received on: requested 4/26

6b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company

6c. Reports current for Production/Disposition & Sundries on: 5/1/2006

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/3/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230
2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS: